

On the Horizon Programs & Projects

STAKEHOLDER MEETING #1
GPA INTEGRATED RESOURCE PLAN 2021

January 2021



Stakeholder Meeting #1

- Introduction to Integrated Resource Planning and the Stakeholder Process
- GPA Strategic Issues
- Assumptions & Inputs
- Existing Supply Side Resources & Services
- On the Horizon Programs & Projects
- Next Steps & How You Can Contribute
- Q&A / Open Discussion



What's on our Plate:

- Renewables
- Smart Grid
- Energy Storage
- Demand Side Management / Utility Energy Services/BEST Schools Program
- Liquefied Natural Gas (LNG)



Renewables

The Renewable Portfolio Standard (RPS) was created with PL 2962 (4/9/2008).

GPA adopted a 50% RPS goal in April 2019 through CCU Resolution No, 2019-05 in support of Bill 80-35.

The RPS was updated by PL 35-46 (11/12/2019) with the following new RPS goals:

- 5% of its net electricity sales by 12/31/2015
- 50% of its net electricity sales by 12/31/2035
- 100% of its net electricity sales by 12/31/2045



Renewables on the Grid

Phase I Renewable Contract

- First GPA utility scale Solar PV contract (26MW)
- Located in Dandan
- Commissioned in 2015

Net Metering Customers (as of Dec 2020)

More than 25.6 MW of installed net metering capacity (2156 customers)

100% Federally Funded Wind Turbine

- 275 KW Vergnet Wind Turbine at Cotal
- Cantileversed down before storms
- Provides power throughout the day and night



Phase II, III, IV, ...

Phase II – Customer sited and owned solar PV projects located in Mangilao and Dandan/Malojloj.

- KEPCO Mangilao Project January 2022 COD, 2 x 30MW Contracts
- Hanwha/174PG Malojloj Project December 2023 COD, 2 x 30MW Contracts
- Initial install of about 180 MW of Solar PV.

Phase III – Solar PV projects with BESS for shifted energy

Bid under protest

Phase IV –Additional renewable with shifting requirements

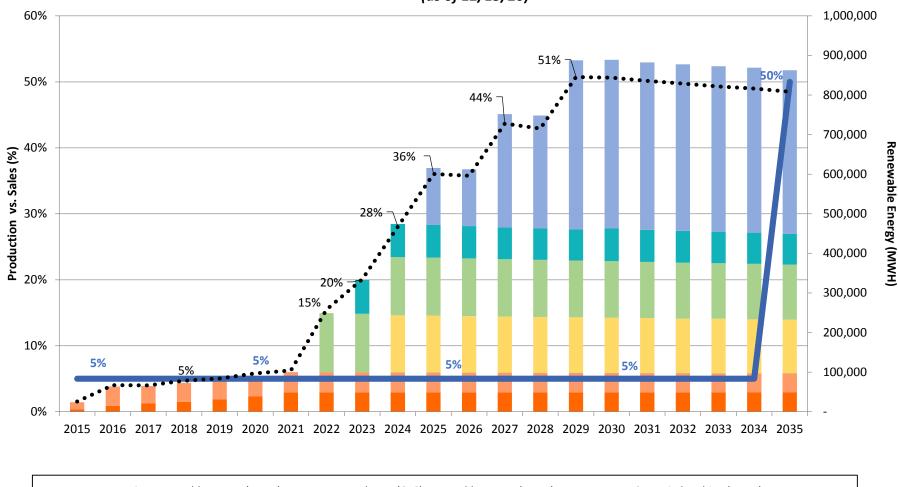
Solicitation planned for 2021

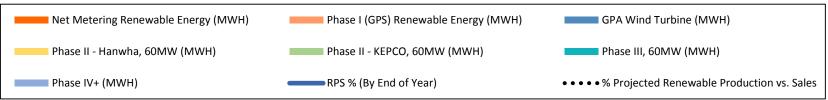
All future intermittent (variable) renewable systems require energy shifting storage

Renewable Portfolio Standards (RPS) Tracking Projection thru 2035



(as of 12/15/20)







Smart Grid

In 2010 a DOE shared grant opportunity allowed GPA to convert customer meters to smart meters and to design and install an Advanced Metering Infrastructure

- Provides opportunity for additional projects
 - Outage management
 - Substation automation
 - Fiber and Radio Network expansion
 - Mobile workforce
 - Site security
 - Distribution automation
 - More
- Data collection for system studies



Energy Storage

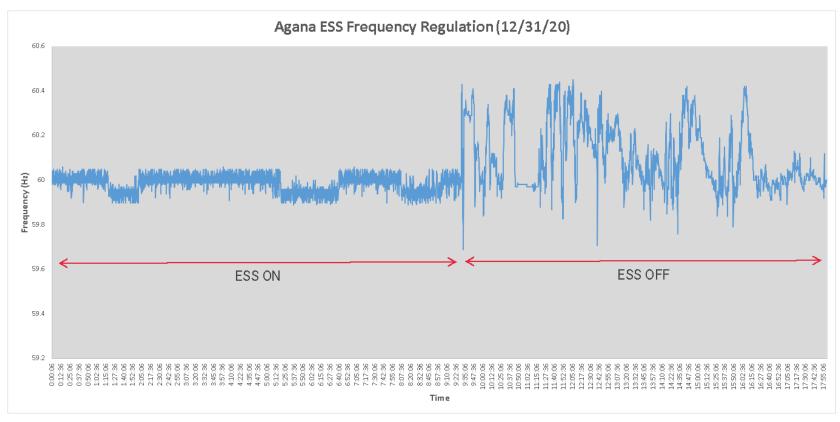
GPA continues to evaluating use of Energy Storage Systems to

- Improve grid efficiency
- Improve grid reliability and stability

ESS projects to be considered:

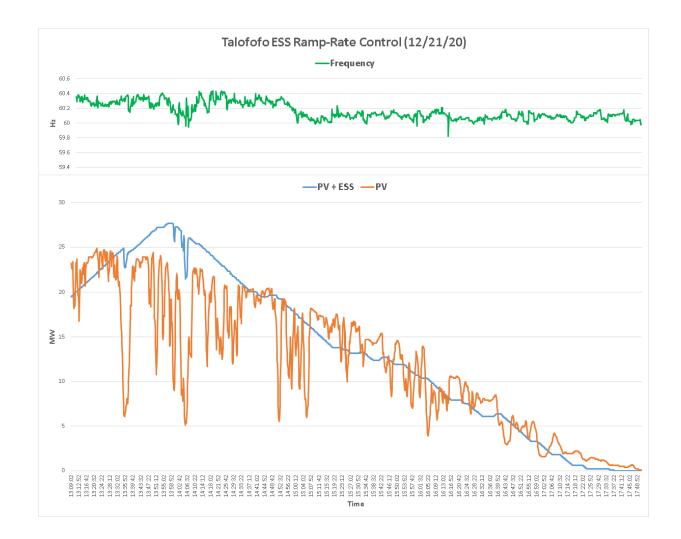
- Energy Shifting / Peak Shaving
- Ancillary Services
 - Voltage Support
 - Spinning Reserve
 - Frequency Regulation
 - Renewable Integration
- Grid Controller
 - Conventional Generation (Automatic Generation Control)
 - Renewable Curtailment
 - Battery Energy Storage System Charge and Discharge Control
 - Future EV charging Control

ESS Frequency Regulation Performance



Agana ESS Online

Talofofo ESS Offline



Agana ESS Offline

Talofofo ESS Online

Agana ESS Frequency Regulation Performance

Operating Mode	Period (hours)	Frequency Mean (Hz)	Period Frequency Bias (Hz)	Time Deviation Over Period (seconds)	Time Deviation Over Period (minutes)
Agana ESS Control	24	60.00979693	0.04831796	14.11	0.24
No Agana ESS Control	24	60.10664432	0.09447225	153.57	2.56

Time Deviation estimated by using Frequency Mean and not computing deviation every 0.1 seconds

ESS Control Deadband Set to 0.1 Hertz



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