GUAM POWER AUTHORITY

Standard Operating Procedure

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Title: 3-PHASE

3-PHASE POWER METER RECONNECTION

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## 1.0 PURPOSE

1.1 This Standard Operating Procedure is published to provide a guide for an orderly, accurate and reliable 3-phase meter installation.

### 2.0 SCOPE

- 2.1 This Standard Operating Procedure shall apply to the installation of 3-phase and single-phase to transformer type of power meters.
  - a. Self-control, 3-phase
  - b. Transformer type meter

#### 3.0 REQUIREMENTS

- 3.1 All new meter reconnection shall be provided with an official service order duly approved by offices established by the Rules of Guam Power Authority.
- 3.2 All service orders shall be provided by an "Inspection Approval" executed by Inspectors of the Department of Public Works.
- 3.3 All service orders shall be provided with a meter ticket issued only by the Meter Shop.
- 3.4 All new service shall be provided with GPA official meter seals.

### 4.0 **RECONNECTION PROCEDURE**

- 4.1 Check and verify the name, account number, location of customer, etc.
- 4.2 Check and verify the service order number with customer's copy of service order.

CODES:

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- 4.3 Check and verify power source according to;
  - a. Transformer size.
  - b. Number of phases.
  - c. Type of electrical system (10, open delta, 30 wye, etc.).
  - d. Number of wires.
  - e. Line to line voltage on meter line side.
  - f. Lines to ground voltage.
  - g. Line to line voltage on meter load side (meter removed from socket).
  - h. Lines to ground voltage on meter load side (meter removed from socket).
  - i. Main breaker shall be on "OFF" position.
  - j. Meter base and neutral connection in meter socket shall be solidly grounded.
  - k. Check and verify continuity of short circuit device on meter socket for a transformer type of installation.
  - Make certain current transformer shorting devise is used and leave jumper connected between CT terminals.
  - m. Check and verify correct polarity of potential and current transformers.
- CAUTION: DANGEROUS VOLTAGE MAY APPEAR BETWEEN CURRENT TRANSFORMER TERMINALS IF CIRCUIT IS OPENED. ALWAYS SHORT A CURRENT TRANSFORMER SECONDARY WINDING BEFORE REMOVING A METER. NEVER SHORT A VOLTAGE TRANSFORMER SECONDARY WINDING.
  - n. Recheck and verify power meter connection against standard schematic diagrams applicable to electrical system being worked on.

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# 4.3 (continued)

- o. Conduct load analysis of load by means of standard procedure of timing the disk of the meter against 2 or 3 wattmeter test method.
- p. Enter test results of load analysis on standard load analysis sheet.
- q. Clip load analysis with service order, Meter Installation/Investigation Report.

# 5.0 PREPARATION OF REPORT

- 5.1 Every newly completed meter service reconnection shall be accompanied by a Meter Installation/Investigation Report.
- 5.2 Meter Installation/Investigation Report shall be completely accomplished. It shall be prepared in four (4) sheets of paper, all four sheets legibly written and filled up, especially the following:
  - a. Name of customer.
  - b. Account number.
  - c. Service number.
  - d. Meter number and its specifications.
  - e. Names of installers.
  - f. Date meter installed.
  - g. Meter multiplier.
  - h. Reading of meter, if relocated.